

PASHCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED

(A Govt. of UP Undertaking)
(Urja Bhawan, Victoria Park, Meerut 250001)

PUBLIC NOTICE

Pursuant to Section 64 of the Electricity Act 2003, the State Government owned distribution company Pashchimanchal Vidyut Vitran Nigam Ltd. submitted Business Plan for control period FY 2020-21 to FY 2024-25 to Hon'ble Commission on 02.03.2020. In compliance to the direction given in the matter of submitted Business Plan for additional data/information vide latter dated 13.05.2020, licensee submitted True-Up for FY 2018-19 APR for FY 2019-20 and ARR petition for FY 2020-21 on 01.07.2020 and revised Business Plan on 04.07.2020.

The Hon'ble Commission admitted the True-Up, APR & ARR petition by its order dated 28.07.2020. In compliance to the said order, the stakeholders, electricity consumers and general public at large are hereby informed about the salient features of the True-up, APR and ARR Petitions as under:-

Sr. No.	Particulars	FY 2018-19	FY 2019-20	FY 2020-21
		True-up	APR	ARR
1	Energy Delivered to Discom (MU)	33,336.73	32,954.70	32,399.30
2	Sale of Power (MU)	28,393.36	29,066.05	27,651.44
3	Approved Distribution Loss (%)	15.20%	11.80%	
	Actual (FY 19)/ Provisional (FY 20)/ Proposed (FY 21) Distribution Loss (%)	14.83%	14.69%	14.65%
4	Intra-State Transmission Loss (%)	3.56%	3.53%	3.50%
	Expenditure (Rs Crore)			
5	Power Purchase Expenses including PGCIL charges	17,026.44	17,922.30	18,033.91
6	Transmission Charges	687.58	593.18	583.19
7	Total O&M Expenses (net of capitalisation)	1,377.72	2,015.39	1,687.99
8	UPPCL O&M expenses	89.46	-	-
9	Interest & Finance Charges (net of capitalisation)	527.59	599.08	354.92
10	Depreciation	402.90	416.06	619.02
11	Bad and Doubtful Debts	102.50	426.89	415.38
12	Gross Expenditure	20,214.18	21,972.90	21,694.42
13	Return on Equity	492.14	530.76	539.57
14	Less: Non-Tariff Income including DPS	205.70	20.53	20.53
15	Annual Revenue Requirement	20,500.63	22,483.14	22,213.46
16	Revenue from Tariff	16,334.27	18,343.09	18,105.01
17	GoUP Subsidy	1,727.86	3,001.65	2,664.18
18	Revenue Gap/(Surplus) (At Current Tariff)*	2,438.51	1,138.40	1,444.27
19	Sharing of gain/loss as per MYT Regulation, 2014	771.58	-	-
20	Average Power Purchase Rate (BST) (Rs/ Unit)	5.11	-	-
21	DBST Rate (Rs/Unit)	-	5.44	5.57
22	ABR (Excluding Subsidy) Rs /Unit	5.75	6.31	6.55
23	Average Cost of Supply (Rs /Unit)	7.22	7.74	8.03
24	Wheeling Charges (Rs/Unit)			1.05

* The total gap for FY 2018-19 including sharing of gain/loss as mention in the table is Rs. 3210.09 crore.

As per MYDT Regulation, 2019 Tariff proposal is to be based on approved data of Business Plan. Tariff design is available in the replies of deficiency note with Hon'ble Commission. The True-up, APR and ARR Petitions along with the responses to the

deficiency notes issued by Hon'ble Commission are available at the website of licensee at www.pvvn.org

Further, the stakeholders, general public and all concerned are also advised to regularly check the website of licensee for updates on subsequent submissions made in respect of such proceedings.

All concerned Consumers, Individuals, Organizations, Licensees, Stake holders and Departments of Government may send their objections, if any, along with notarized affidavit in six copies. Four Copies may be sent to Secretary, U.P. Electricity Regulatory Commission, Vidyut Niyamak Bhawan, Vibhuti Khand, Gomti Nagar, Lucknow and two copies to Managing Director, Pashchimanchal Vidyut Vitran Nigam Ltd. (Urja Bhawan, Victoria Park, Meerut 250001), within 15 days from the date of publication of this notice.

Managing Director

Pashchimanchal Vidyut Vitran Nigam Ltd.

Save electricity in the interest of Nation